

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	745	--	--	27,671	152	1,796	886	29,315	163	0	12,396
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,253	-6	1,265	1,723	1,868	--	-398	674	278	5,549	4,129
Pentanes Plus	210	-6	--	--	-19	--	-1	25	2	159	46
Liquefied Petroleum Gases	1,043	--	1,265	1,723	1,887	--	-397	649	276	5,390	4,083
Ethane/Ethylene	21	--	13	--	--	--	1	--	--	33	1
Propane/Propylene	694	--	1,270	1,520	1,887	--	-16	--	38	5,349	3,195
Normal Butane/Butylene	162	--	36	38	--	--	-350	295	239	52	547
Isobutane/Isobutylene	166	--	-54	165	--	--	-32	354	--	-45	340
Other Liquids	--	657	--	20,436	46,738	7,144	-1,640	76,154	317	145	65,564
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	659	--	367	9,979	-321	481	10,065	138	0	9,758
Hydrogen	--	--	--	--	--	117	--	117	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	659	--	366	9,979	-441	481	9,948	135	0	9,758
Fuel Ethanol ⁶	--	529	--	366	9,647	-84	567	9,756	135	0	9,114
Renewable Fuels Except Fuel Ethanol	--	130	--	--	333	-357	-86	192	--	0	644
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	3,984	-37	--	978	2,824	--	145	6,662
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	16,085	36,796	7,465	-3,099	63,265	178	0	49,144
Reformulated	--	--	--	2,963	7,311	3	-874	11,151	0	0	18,861
Conventional	--	-2	--	13,122	29,485	7,462	-2,225	52,114	178	0	30,283
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	106,848	12,511	52,295	-7,024	-3,287	--	7,382	160,534	80,143
Finished Motor Gasoline	--	--	88,476	2,159	12,644	-7,381	-1,212	--	332	96,777	7,919
Reformulated	--	--	36,541	--	--	552	11	--	--	37,082	260
Conventional	--	--	51,935	2,159	12,644	-7,934	-1,223	--	332	59,695	7,659
Finished Aviation Gasoline	--	--	--	--	181	--	-41	--	--	222	133
Kerosene-Type Jet Fuel	--	--	1,607	66	16,375	--	-194	--	82	18,160	9,521
Kerosene	--	--	-45	17	--	--	-137	--	3	106	1,212
Distillate Fuel Oil ⁷	--	--	10,175	3,554	22,327	357	-2,253	--	3,626	35,040	46,002
15 ppm sulfur and under ⁸	--	--	6,048	1,900	16,013	357	-994	--	36	25,276	21,869
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	48	654	423	--	-85	--	1,642	-432	1,767
Greater than 500 ppm sulfur	--	--	4,079	1,000	5,891	--	-1,174	--	1,948	10,196	22,366
Residual Fuel Oil ⁹	--	--	2,023	6,304	124	--	304	--	1,531	6,616	8,922
Less than 0.31 percent sulfur	--	--	481	1,020	--	--	-630	--	NA	NA	1,919
0.31 to 1.00 percent sulfur	--	--	385	315	--	--	-11	--	NA	NA	1,812
Greater than 1.00 percent sulfur	--	--	1,157	4,969	124	--	945	--	NA	NA	5,191
Petrochemical Feedstocks	--	--	160	10	8	--	64	--	--	114	237
Naphtha for Petro. Feed. Use	--	--	160	5	61	--	64	--	--	162	237
Other Oils for Petro. Feed. Use	--	--	--	5	-53	--	--	--	--	-48	--
Special Naphthas	--	--	19	--	--	--	-1	--	291	-271	45
Lubricants	--	--	408	234	344	--	-131	--	195	922	853
Waxes	--	--	15	63	--	--	-6	--	58	26	157
Petroleum Coke	--	--	1,197	6	--	--	--	--	830	373	--
Marketable	--	--	417	6	--	--	--	--	830	-407	--
Catalyst	--	--	780	--	--	--	--	--	--	780	--
Asphalt and Road Oil	--	--	1,568	98	292	--	319	--	416	1,223	5,110
Still Gas	--	--	1,162	--	--	--	--	--	--	1,162	--
Miscellaneous Products	--	--	83	--	--	--	1	--	17	65	32
Total	1,998	651	108,113	62,341	101,053	1,915	-4,439	106,143	8,140	166,228	162,232

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.